Table E3. Average Net Electric Generation And Fuel Consumption By Company And Plant, 1995-1999¹

COMPANY	GENERATION NATURAL						FUEL CONSUMPTION NATURAL		
PLANT	COAL ²	PETROLEUM	GAS	HYDRO watt-hours)	WIND	TOTAL	COAL ² (Mtons)	PETROLEUM (MBbl)	GAS (MMcf)
Avista Noxon				2,069,316	1	2,069,316			
Bonneville Power Administration Hungry Horse Libby				904,620 2,439,095		904,620 2,439,095			
Colstrip Energy Partnership Montana One ³	261,753	4				261,753	270	1	
Hydrodynamics South Dry Creek Strawberry Creek				6,470 1,342		6,470 1,342			
Mission Valley Power Hellroaring				2,075	i	2,075			
Montana-Dakota Utilities Glendive Lewis-Clark Miles City	222,196 1		13,605 567 7,554			13,651 222,763 7,555	217	*	183 12 112
MT Dept of Nat. Res. and Con. Broadwater Dam				51,517		51,517			
Northern Lights Cooperative Lake Creek				30,367		30,367			
NorthWestern Energy (previously MPC) Milltown				18,265		18,265			
PacifiCorp Big Fork				19,790	ı	19,790			
PPL Montana (previously MPC) Black Eagle Cochrane Colstrip ⁵ Hauser Lake Holter	13,772,932	17,276		145,242 347,992 137,560 343,712	1	145,242 347,992 13,790,208 137,560 343,712	8,759	38	
J E Corette Kerr Madison Morony Mystic Lake Rainbow Ryan Thompson Falls	901,882		10,849	1,169,677 59,422 354,340 50,342 254,901 474,980 495,455		912,731 1,169,677 59,422 354,340 50,342 254,901 474,980 495,455	581		110
Salish-Kootenai Boulder Creek				1,840	ı	1,840			
Various Qualifying Facilities Other NWE QF - hydro Other NWE QF - wind				7,644		7,644 654			
Western Area Power Administration Canyon Ferry Fort Peck Yellowtail				436,986 1,223,585 1,166,200	i	436,986 1,223,585 1,166,200			
Yellowstone Energy Partnership Billings Generation Inc.		410,877	6			410,877		NA	NA
TOTALS	15,158,764			12,212,733	654 2	27,832,924	9,828		418
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^{*} Less than 0.5

Source: U.S. Department of Energy, Energy Information Administration, Form 860 and 906 databases, http://www.eia.doe.gov/cneaf/electricity/page/data.html (1995-1999); Montana Power Company for certain information on QFs; Northern Lights Cooperative; Northwest Power Planning Council for data on Boulder Creek.

¹ Net generation equals gross generation minus plant use. Some averaging periods were less than 5 years. See Table E2 for detailed listing.

² Includes waste coal.

 $^{^{\}rm 3}$ Consumption figures are for 1999 only.

⁴ Minor, included in coal.

⁵ Operated by PPL; ownership shared by six utilities.

⁶ Minor, included in petroleum.